

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #21 Sheet No. 1

Canceling PSC No. 7

Revision #20 Sheet No. 1

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1  
APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for all uses in the home and on the farm. Also available for other customers requiring 25 kVA or less of transformer capacity for ordinary merchandising establishment, repair shops, garage and service stations, schools, churches, and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$5.55 per meter per month
First 500 kWh per month	\$0.06167 per kWh <sup>ED</sup>
All over 500 kWh per month	\$0.05633 per kWh

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$5.55.

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

DATE OF ISSUE MARCH 22, 1999

DATE EFFECTIVE MAY 1, 1999

ISSUED BY Leo Hill

TITLE PRESIDENT/CEO

MAY 01 1999

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 98-575 dated March 22, 1999

BY Stephan Bull  
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #5 Sheet No. 1A

Canceling PSC No. 7

Revision #4 Sheet No. 1A

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County RECC's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

<u>Months</u>	<u>Off Peak Hours - Prevailing Time</u>
May through September	10:00 pm. to 10:00 am.
October through April	12:00 noon to 5:00 pm. 10:00 pm. to 7:00 am.

Rates

The energy rate for this program is as listed below:

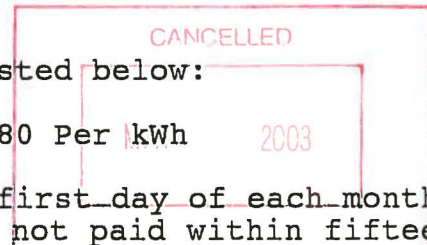
All kWh \$0.03380 Per kWh

Terms of Payment

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in Public Service Commission Order No. 56.



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 ISSUED BY Leo Hill TITLE President/CEO

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PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)  
 BY: Stephen D. Bell  
 SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #21 Sheet No.3

Canceling PSC No. 7

Revision #20 Sheet No. 3

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. All electric services is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month	\$4.02 per kW.
Customer Charge	\$5.55 per meter per month
First 1,000 kWh per month	\$0.07092 per kWh
All over 1,000 kWh per month	\$0.05843 per kWh

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

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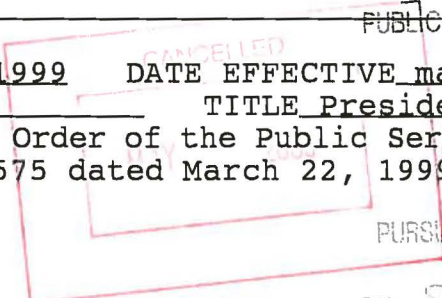
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TITLE President/CEO

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY



PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY Stephen D. Bell  
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #21 Sheet No. 6

Canceling PSC No. 7

Revision #20 Sheet No. 6

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.02 per month per kW of billing demand
Customer Charge	\$11.10 per meter per month
All kWh per month	\$0.04922 per kWh

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as

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SECTION 9(1)  
BY Stephen O. Bell  
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #21 Sheet No. 8

Canceling PSC No. 7

Revision #20 Sheet No. 8

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kilowatt hours per month \$0.05151 per kWh

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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TITLE President/CEO

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KENTUCKY  
EFFECTIVE  
MAY 01 1999

PURSUANT TO 807 KAR 5011  
SECTION 9 (1)

BY: Skidmore Bell  
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #22 Sheet No. 10

Canceling PSC No. 7

Revision #21 Sheet No. 10

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

7,000 Lumen Security Light	\$6.10 per lamp per month
4,000 Lumen Decorative Colonial	\$8.31 per lamp per month
27,500 Lumen Directional Floodlight	\$8.29 per lamp per month
50,000 Lumen Directional Floodlight	\$11.32 per lamp per month
27,500 Lumen Cobra Head	\$7.68 per lamp per month
107,800 Lumen Directional Floodlight	\$20.31 per lamp per month

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

7,000 Lumen Light	- 77 kWh per month
4,000 Lumen Light	- 20 kWh per month
27,500 Lumen Light	- 87 kWh per month
50,000 Lumen Light	- 159 kWh per month
107,800 Lumen Light	- 360 kWh per month

CONDITIONS OF SERVICE

1. COLONIAL INSTALLATION (SERVED UNDERGROUND)

For installation where 120/240 volt secondary voltage is available. The cooperative shall furnish, install, own and maintain standoff brackets, decorative poles and fixtures for the lamp being used. The customer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, circuitry, back

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OF KENTUCKY  
EFFECTIVE

MAY 01 1999

PURSUANT TO 807 KAR 5011,  
SECTION 8(1)

BY: Stewart Bell  
SECRETARY OF THE COMMISSION

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 28

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 28

RULES AND REGULATIONS

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission of Kentucky in Administrative Case No. 146, Dated February 3, 1973.)

Average Cost of Underground Per Foot	\$9.98
Average Cost of Overhead Per Foot	<u>4.10</u>
Average Cost Differential Per Foot	\$5.88

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE \_\_\_\_\_  
 Month Day Year  
 ISSUED BY Leo Hill

DATE EFFECTIVE FEB 19 1993  
 Month Day Year  
 PURSUANT TO 807 KAR 5:011,  
 TITLE GENERAL MANAGER SECTION 9 (1)

BY: [Signature]  
 PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #9 Sheet No. 30

Canceling PSC No. 7

Revision #8 Sheet No. 30

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1  
APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$535.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02799 per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus



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TITLE President/CEO

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 PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)  
 BY: [Signature] BCU  
 SECRETARY OF THE COMMISSION



Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #9 Sheet No. 32

Canceling PSC No. 7

Revision #8 Sheet No. 32

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02299 Per kWh

BILLING DEMAND

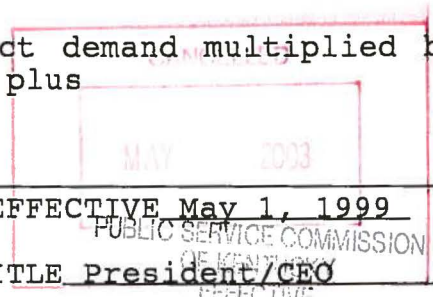
The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand, multiplied by the respective demand charges, plus



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TITLE President/CEO

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SECTION 9 (1)  
BY: Stephen B. Bell  
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #9 Sheet No. 34

Canceling PSC No. 7

Revision #8 Sheet No. 34

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.

MONTHLY RATE - PER SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02199 Per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE FOR

DEMAND BILLING - EST

7:00 AM to 12:00 Noon

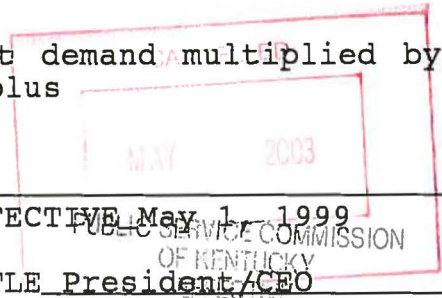
5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus



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TITLE President, CEO

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PURSUANT TO 607 KAR 5.011,  
SECTION 9(1)  
BY: Stokan Bui  
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #9 Sheet No. 36

Canceling PSC No. 7

Revision #8 Sheet No. 36

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

CUSTOMER CHARGE

MONTHLY RATE

\$535.00

DEMAND CHARGE

\$5.39 per kW of Billing Demand

ENERGY CHARGE

\$0.02832 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

HOURS APPLICABLE FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the billing demand multiplied by the respective demand charges, plus

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MAY 01 1999

PURSUANT TO 207 KAR 5.011,  
SECTION 3(1)  
BY Steven Bus  
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #9 Sheet No. 38

Canceling PSC No. 7

Revision #8 Sheet No. 38

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$0.02332 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 AM to 12:00 Noon
May through September	5:00 PM to 10:00 PM
	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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 EFFECTIVE  
 MAY 01 1999

PURSUANT TO 807 KAR 5011,  
 SECTION 9(1)  
By: Stephen B. ...  
 SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #9 Sheet No. 40

Canceling PSC No. 7

Revision #8 Sheet No. 40

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE - RATE SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$0.02232 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

HOURS APPLICABLE FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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SECTION 2 (1)

BY: Stephen Bus  
SECRETARY OF THE COMMISSION